

# Methods of Solar Cell Cooling

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# Objectives

- ▶ Effects of Solar Cell Heating
- ▶ Methods of Solar Cell Cooling
  - ▶ Air/Water
  - ▶ Heat Pipe
  - ▶ Heat Sink
  - ▶ Fins
  - ▶ Thermal Radiation
- ▶ Conclusion



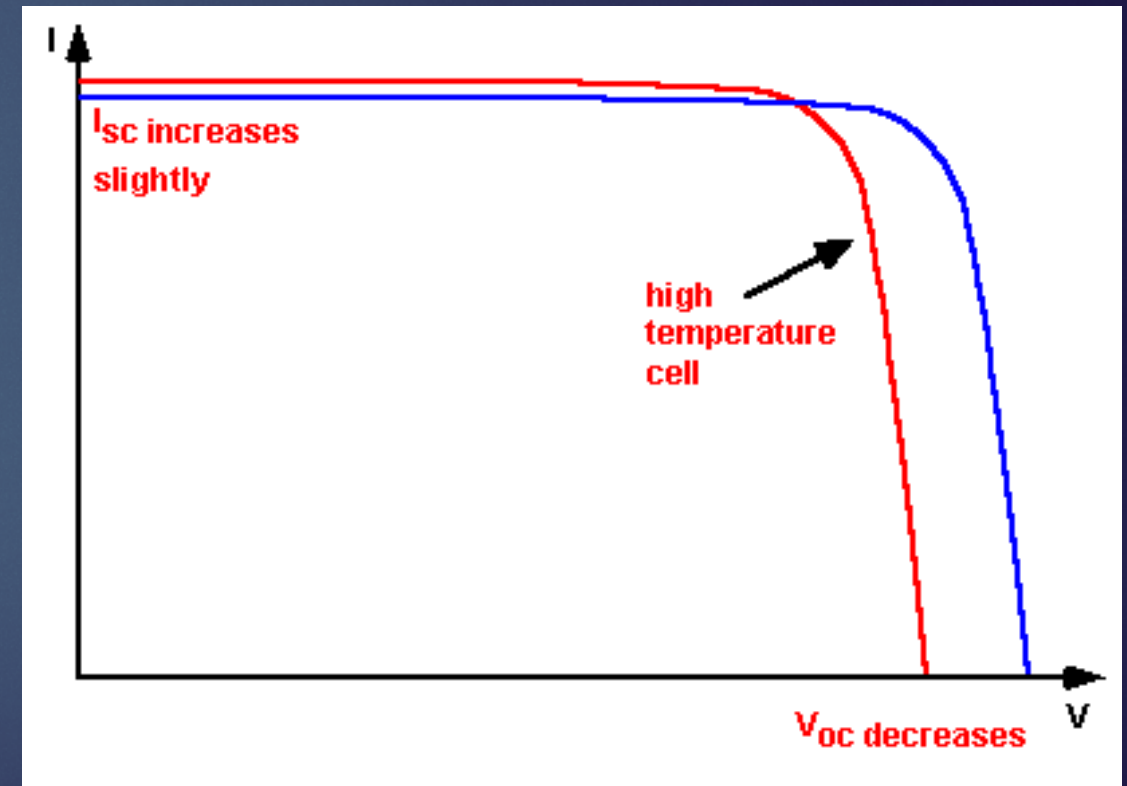
Solar Power Plant in Nellis, Nevada

# Effects of Solar Cell Heating

- ▶ Wavelengths not absorbed in band gap are dissipated as heat
- ▶ Temperature rise excites electrons to higher energy states
  - ▶ Reduces band gap
  - ▶ Smaller band gap decreases open circuit voltage

$$MPP = FF * I_{SC} * V_{OC}$$

MPP: Maximum Power Point, FF: Fill Factor



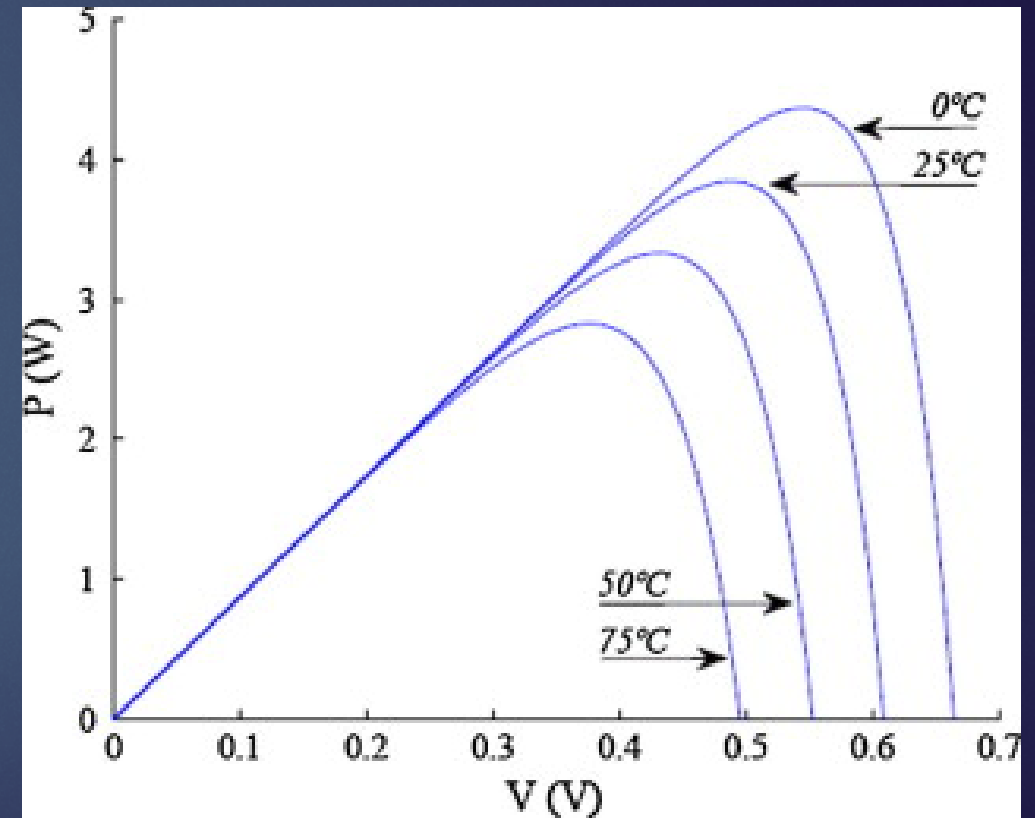
I-V Curve with effects of temperature rise

# Effects of Solar Cell Heating

- ▶ Typical solar cell operating temperature: 50°C to 55°C
- ▶ Temp. ↑ 1°C leads to Efficiency ↓ 0.45%
- ▶ Reduces output power and efficiency
- ▶ Reduces reliability, lifespan of device

$$\eta_e = \frac{P_{E \text{ out}}}{P_{in}} = \frac{V_{mpp} I_{mpp}}{GA}$$

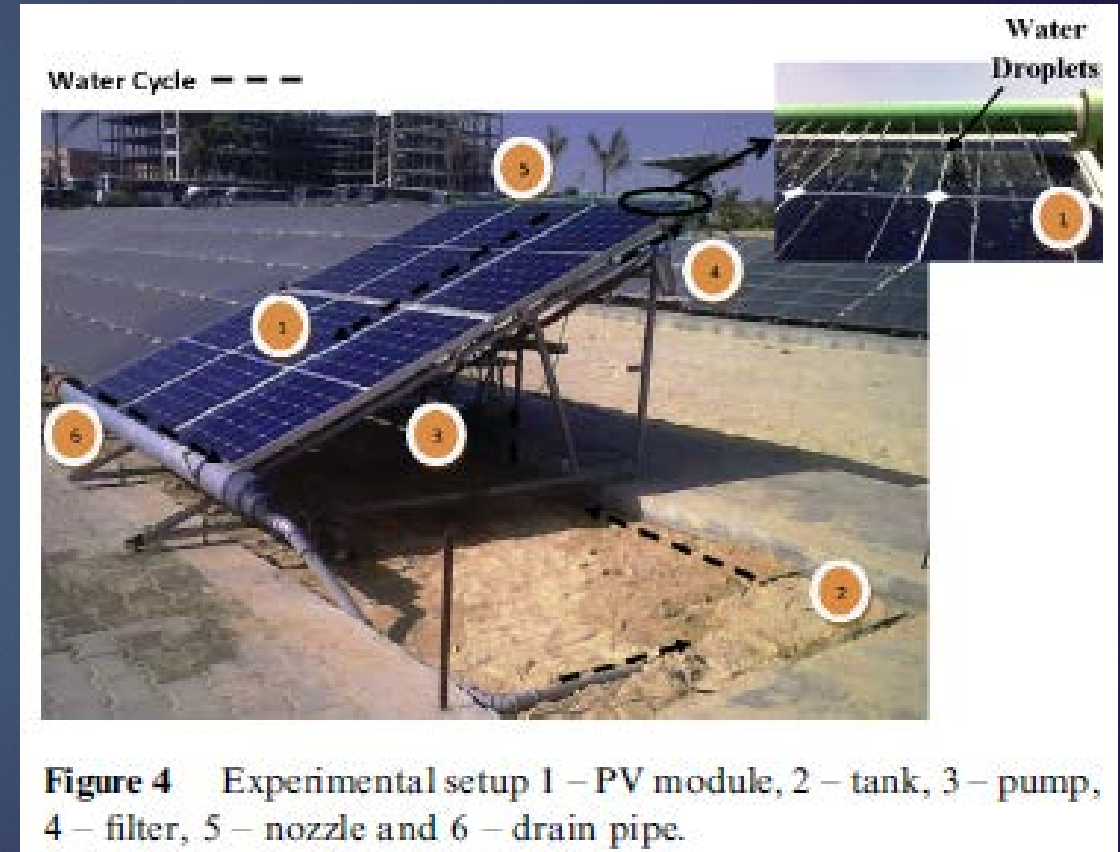
Efficiency equation: G = solar radiation



P-V curve with effects of ranging temperatures

# Method 1: Air/Water

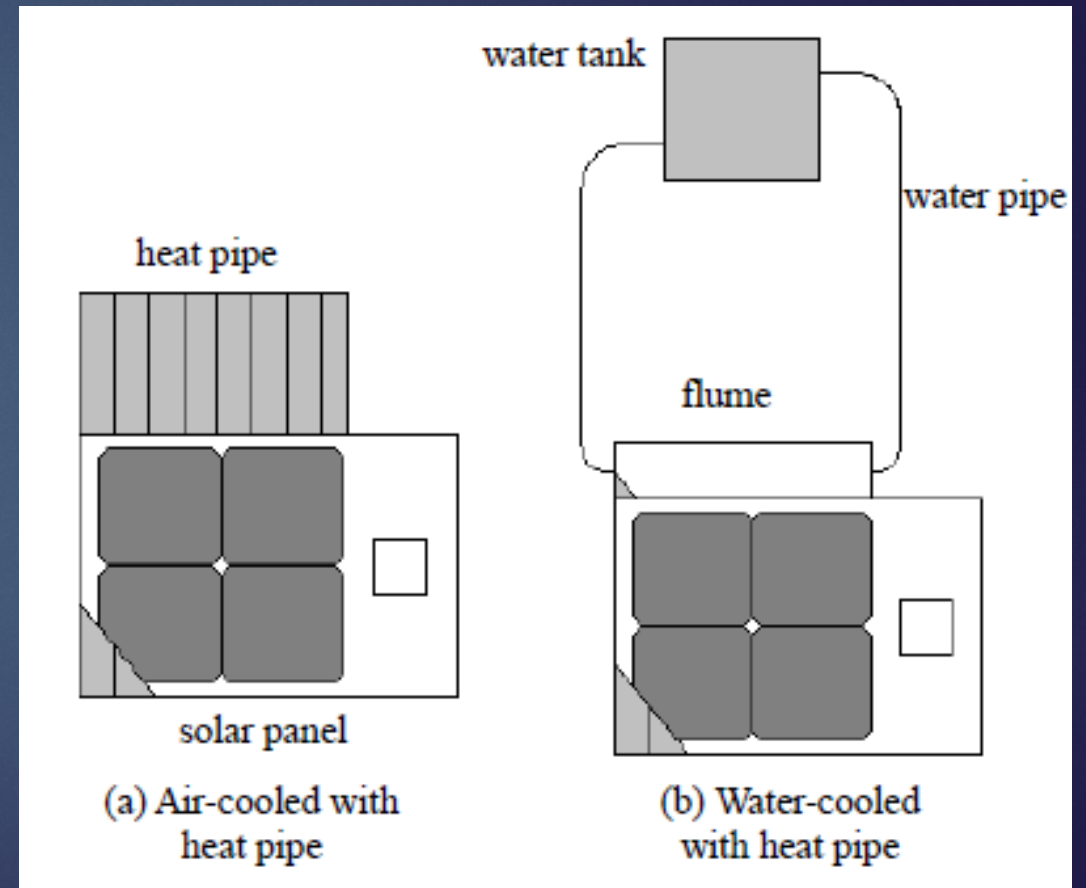
- ▶ Air and water are used as mediums of cooling
- ▶ Passive air or water cooling methods are insufficient for concentrated solar cells
  - ▶ Ex: 400x concentration can raise temperatures to 1200°C without cooling



Example of water spray cooling technique

# Method 2: Heat pipe

- ▶ Heat pipe components:
  - ▶ Evaporator, Condenser
- ▶ Heat is vaporized in evaporator and transferred to condenser
- ▶ Condenser is cooled by air or water
- ▶ Convection is key

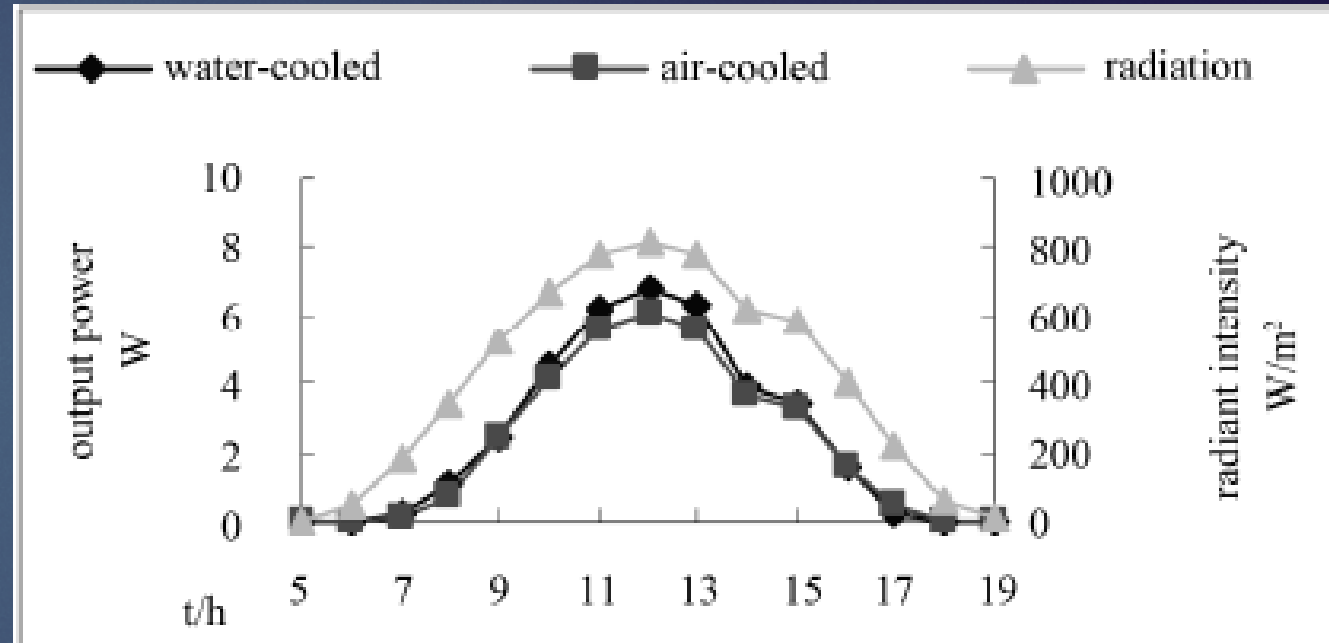


Solar panels with heat pipe cooling system

# Method 2: Heat pipe

## Experimental Results of Heat Pipe Cooling

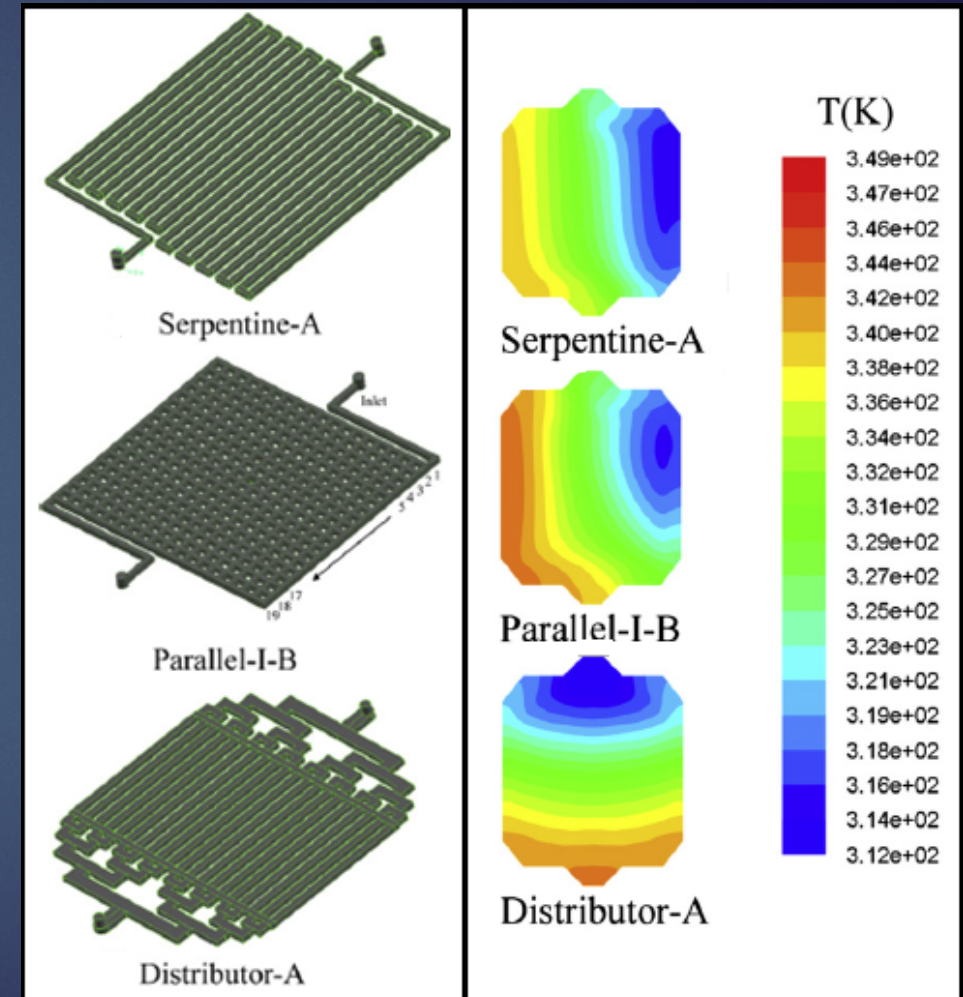
	Air Cooling	Water Cooling
Temperature	-4.7°C, max -1.5°C, avg.	-8.0°C, max -2.7°C, avg.
Power Output	+8.4W, max +6.3W, avg.	+13.9W, max +9.0W, avg.
Efficiency	+2.6%, max +0.4%, avg.	+3.0%, max +0.5%, avg.



Comparison of water-cooled vs. air-cooled heat pipe system

# Method 3: Heat Sink

- ▶ Medium flows through micro-channel heat exchangers
  - ▶ (100-1000 $\mu\text{m}$  diameter)
- ▶ Liquids have higher heat capacity
  - ▶ Lowers max temperature



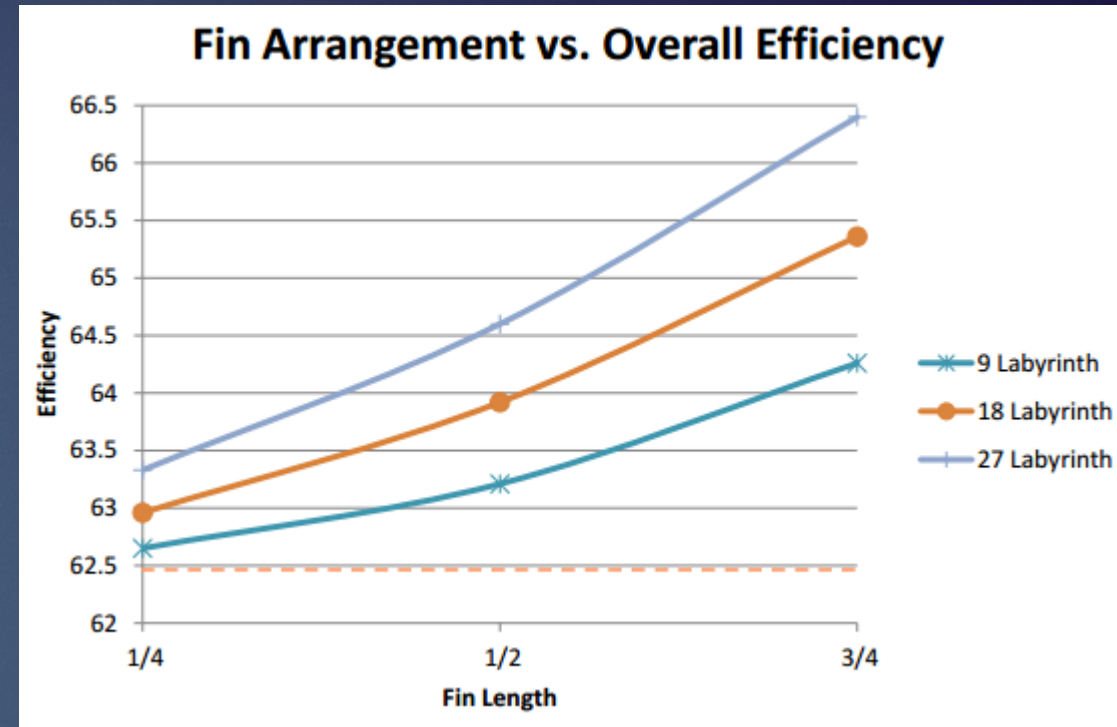
Sample heat sink patterns with temperature distribution

# Method 4: Fins

- ▶ Heat conducted through PV cells to copper fins
- ▶ Heat dissipated through fluid flow



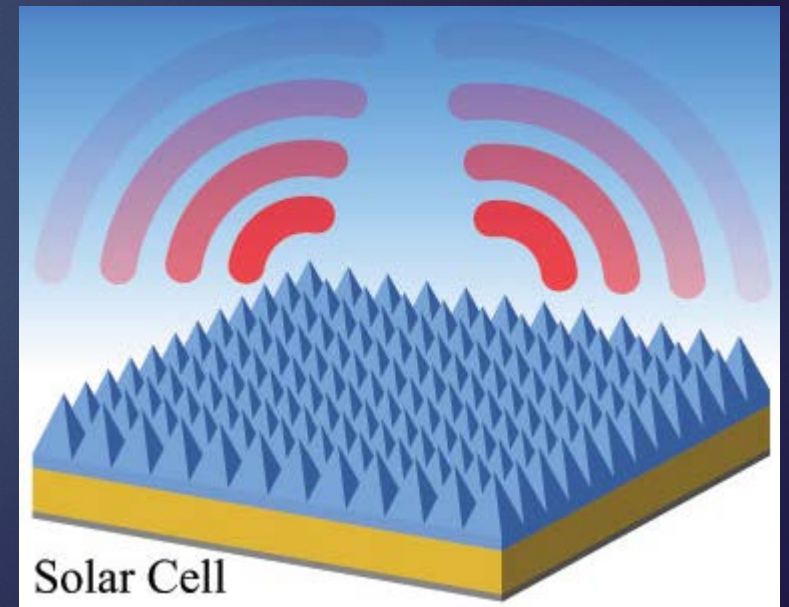
Labyrinth (top and bottom) fin arrangement enhanced better flow



More fins with greater area increases efficiency

# Method 5: Thermal Radiation

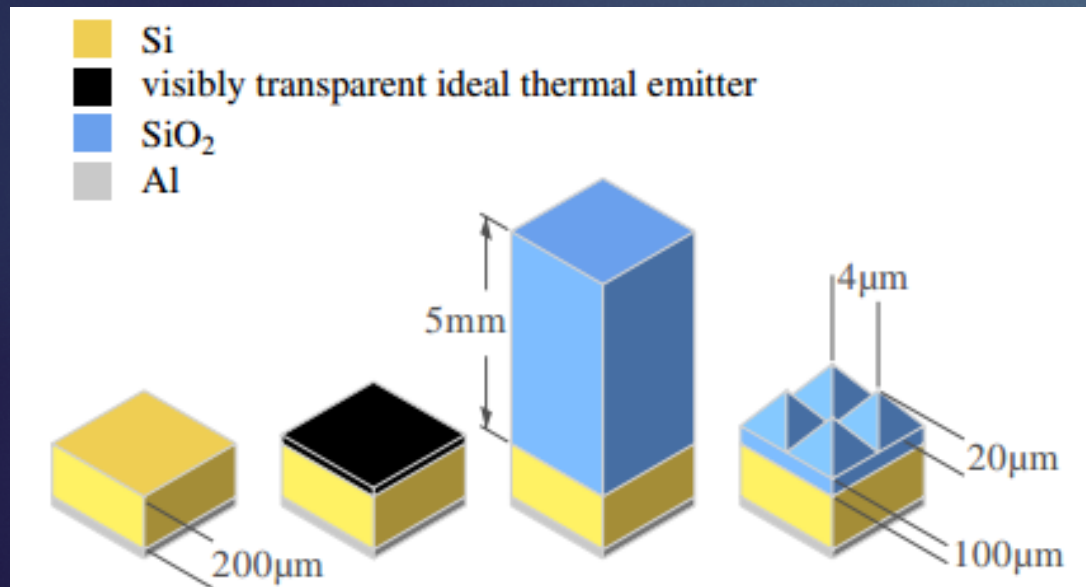
- ▶ Pyramidal/cone-shaped structures in thin silica glass layer
  - ▶ Silica glass transparent to visible light
    - ▶ Visible light  $\lambda$  spectrum:  $\sim 700\text{nm}$  to  $400\text{ nm}$
    - ▶ Infrared  $\lambda$  spectrum:  $\sim 1\text{mm}$  to  $750\text{nm}$
  - ▶ Redirects heat as infrared radiation to atmosphere



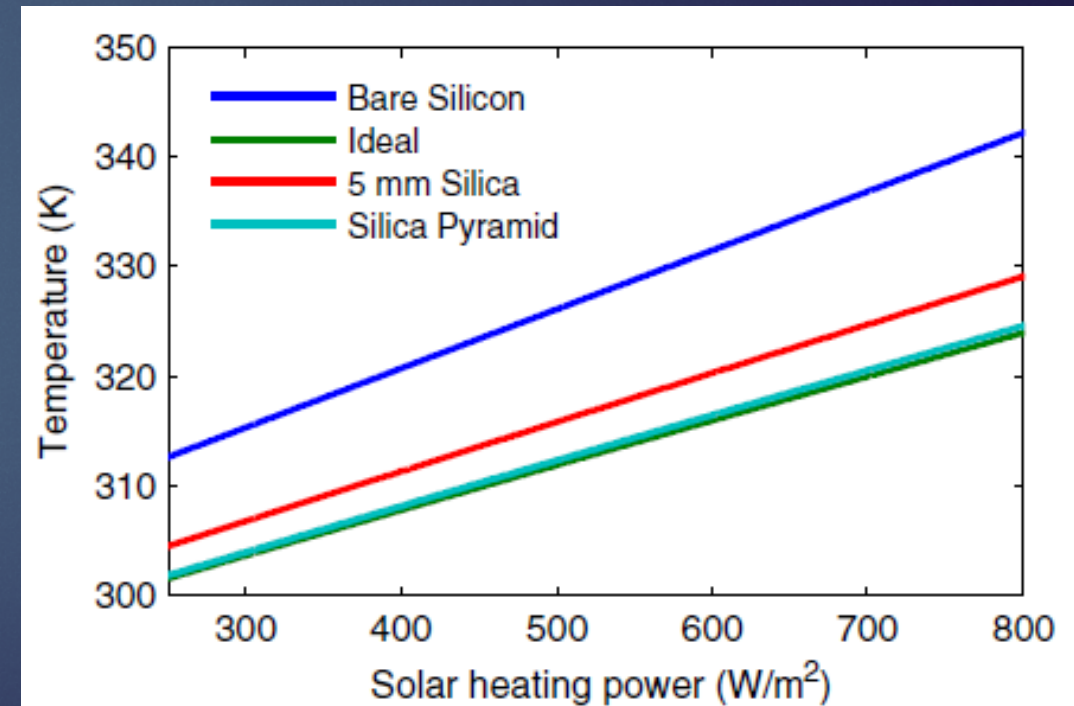
Cone-shaped silica glass surface

# Method 5: Thermal Radiation

- Temperature drop of 17.6K results in relative efficiency increase of 7.9% at  $800\text{W/m}^2$



Comparison of solar cell surfaces

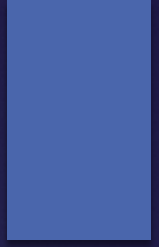


Comparison of different surfaces with temperature and radiation

# Conclusion

- ▶ Lower operating temperatures increase efficiency of solar cells
- ▶ Many methods of solar cell cooling
  - ▶ Air/Water, Heat Pipe, Heat Sink, Fins, Thermal Radiation
- ▶ Consider the cost of these systems
  - ▶ Installation, pumps, water (other liquid), maintenance

# Questions?



# References

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